

Wind generation innovation...the LCOE Revolution

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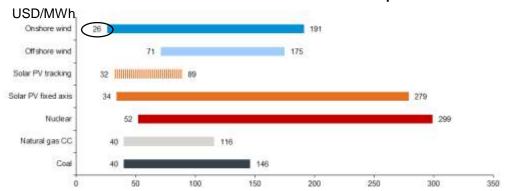
From niche...to leading the mainstream

Onshore wind now among the most cost-effective sources of electricity

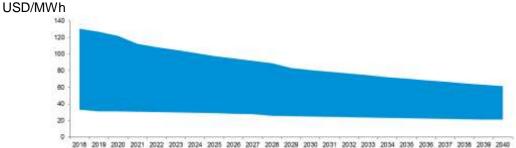
Key highlights

- Global average LCOE of onshore wind declined from USD96/MWh in 2009 to USD55MWh in 2018 – a reduction of 43%
- Onshore wind often has to today the lowest LCOE of all technologies in a given market
- The decline of onshore wind's LCOE is set to continue based on continued economies of scale and technology improvements
- OEMs also take more risk to allow reduction in cost of capital:
 - Longer design life
 - Lifetime availability guarantees at higher levels
 - · Variable maintenance fees
 - Whole wind farm availability guarantee
 - Hybrid availability guarantee
 - Faster construction

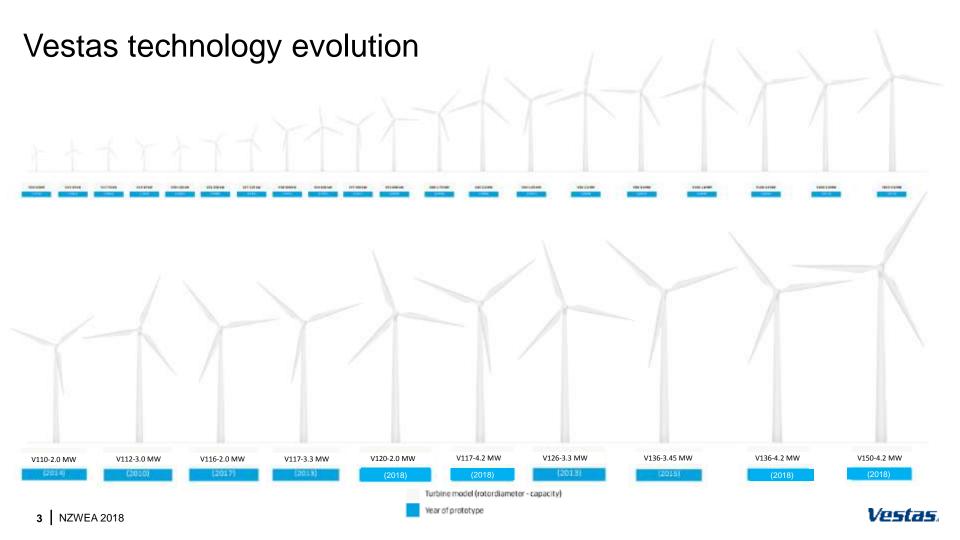
Present: Onshore wind LCOE often most cost-efficient new power source



Future: Downward trend of onshore wind LCOE set to continue







Successful evolution of a proven platform

More annual energy production from same trusted platform

NEW 3.3 MW 3.45/4.2 MW 3.0 MW 3.45 MW in 2017 New rotor: 150 m 4.2MW & · New segment: IEC T-class Upgrade to 3.45 MW • Up to 4.2 MW Power · Upgrade to 3.3 MW nominal 150 Rotor nominal rating Optimised Mode Wind · First Vestas 3 MW WTG · New rotor: 136 m · Platform naming: 4MW • New rotors: 105m, 117m, 126m Up to 3.6 MW Power Optimised Mode Tropical/strong wind **Double digit AEP** gains V117-4.2 MW™ across wind V105-3.3 MW™ V105-3.45 MW™ V105-3.45 MW™ **High Wind** V90-3.0 MW™ classes V112-3.45 MW™ V112-3.45 MW™ V112-3.3 MWTM V117-3.45 MW™ V112-3.0 MW™ V117-3.45 MW™ **Medium Wind** V126-3.45 MW™ V117-3.3 MW™ Up to V126-3.45 MWTM V136-3.45 MW™ 56% V136-3.45 MW™ V136-4.2 MW™ V126-3.3 MW™ I ow wind AEP V150-4.2 MW™ increase 2010 2012/13 2017 2015 Year of Announcement



4 MW platform installed worldwide

Installations in various terrains and market conditions across 6 different continents

Operational data, generated every 10th minute from more than 3,000 turbine sites* across the globe, providing valuable insights for Vestas' engineers to fine-tune performance - in unrelenting pursuit of lower cost of energy.

Greece **Americas** Brazil Italy Chile Jordan Dominican Netherlands Republic Norway Poland Guatemala Jamaica Romania Mexico Serbia Uruguary Spain USA Sweden Switzerland Europe/Middle Turkey East/Africa Ukraine Austria

Belgium Czech Republic Croatia

Denmark Australia Finland

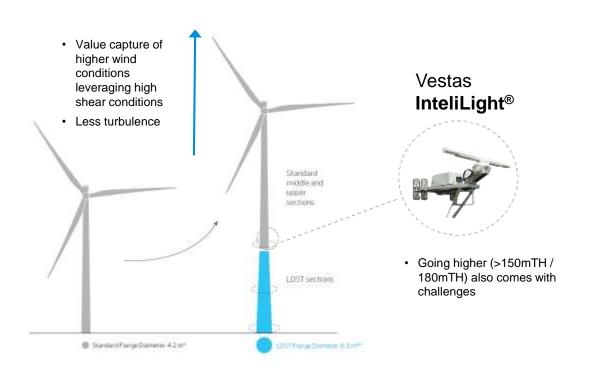
France Georgia Germany

United Kingdom South Africa **Asia-Pacific** South Korea



^{*}All Vestas turbines, not specific to 4 MW

Product innovation: tower design



Site-specific height, harvest wind resources

> Integrated, proven and safe system certified

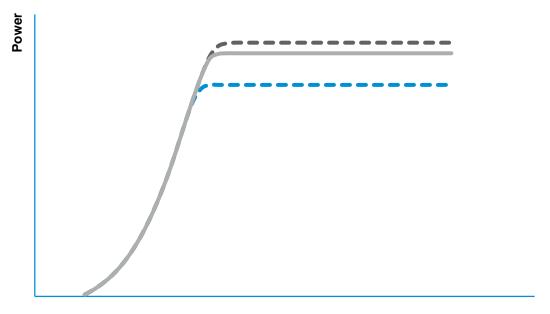


Up to +20% AEP*

Going higher can result in AEP gains of up to 20%. Based on V126-3.45 MW™, hub height: 166 m (LDST tower) compared to hub height: 117 m (standard tubular steel tower) on a typical low-wind site.

Power/Load/Acoustic optimised modes

Adjustment of active power generation given site specific constraints



Wind Speed

Power modes

- To achieve higher output
- Some operational limitations on temperature and reactive power

Load modes

Load mitigation

Acoustic modes

Sound mitigation as required given acoustic compliance requirements

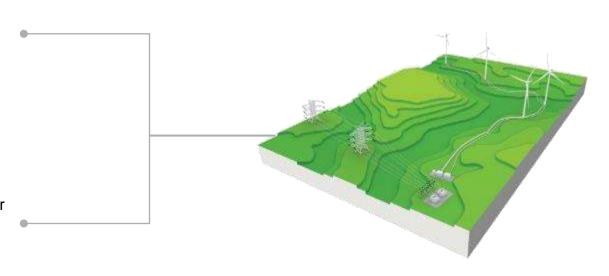


Grid connection

Optimised grid compatibility and customised output control

Accurate Electrical Pre-Design simulates can ensure plant performance and can help to ensure any additional equipment required is kept to a minimum

Optimised Power Plant Controllers can accurately control the output of the wind power plant at the Point of Common Coupling, ensuring curtailment and WTG reliability is optimized.





Cable Stayed Tower Technology Efficient steel tower based on proven cable technology - enabling higher hub heights while improving transportability. Challenging the scaling rules 16.05.2018 **NZWEA 2018**

The world's first on-grid, utility-scale hybrid project

Vestas partners with Windlab to help accelerate the transition to a renewable energy mix

Located in Queensland Australia, Kennedy Energy Park Phase I is a hybrid wind / solar / storage project that will help accelerate the transition to an energy mix led by renewable energy while complying with Australia's strict grid requirements.

The project features 43.2 MW of Vestas' V136-3.6 MW wind turbines, while a customised Vestas solution will provide power plant control that enable wind, solar and storage to work together as an integrated power plant.

"Kennedy Energy Park places Vestas at the forefront of sustainable energy solutions and is a testament to how we are providing solutions that make renewable energy more cost-competitive and grid compliant," said Johnny Thomsen, Senior Vice President, Product Management for Vestas.



Vestas acquires energy analytics and digital solutions provider

Vestas is creating a digital powerhouse with acquisition of Utopus Insights

Vestas is taking a big step in meeting the digital needs of its customers with the acquisition of Utopus Insights, a leading energy analytics and digital solutions provider.

The acquisition directly supports Vestas' aim to provide customers with digital solutions that add additional value to our service offerings, leverage Vestas' industry-leading inventory of data and lead the industry in supporting the uptake of more renewable energy.

"By joining our unequalled experience and data repository with Utopus Insights' incomparable data analytics expertise, we are creating a digital solution powerhouse that will enable us to meet and exceed our customers' needs," says Christian Venderby, Group Senior Vice President and Head of Service at Vestas.

