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Batteries Give You the Power

ready to go off the grid?

The thought of cost-effective battery storage is what keeps many power company executives awake at night. Battery storage is set to revolutionise the world's power industry as it gives homeowners the power to use more - or all - of the electricity generated by their solar



Home battery market not booming yea but consumer interest is

IKEA Starts Selling Solar Batteries

to U.K. Homeowners Nissan launches British-made home battery to rival Tesla's Powerwall

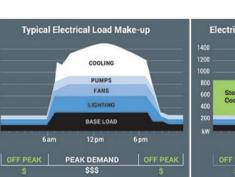
Sunderland plant to produce new and recycled batteries from electric cars to serve as home The home battery wars come to NZ, but are we

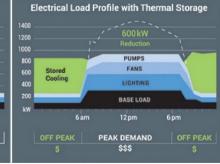
BUT WE HAVE BEEN STORING ENERGY FOREVER







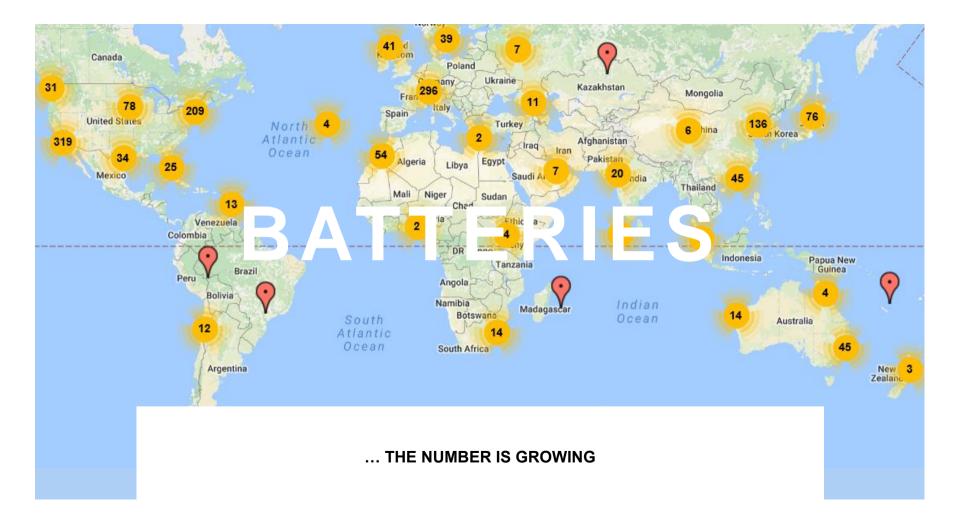


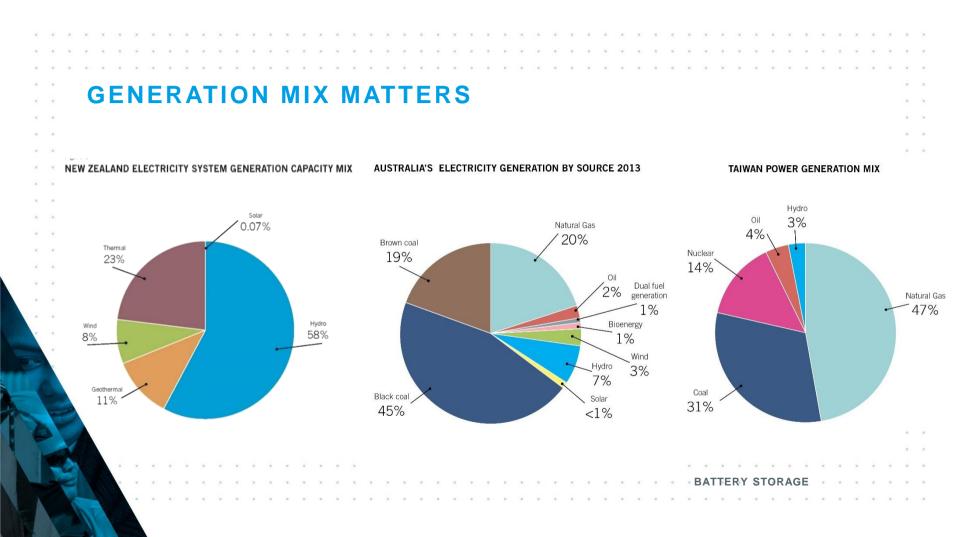












POWER SYSTEM NATURE MATTERS

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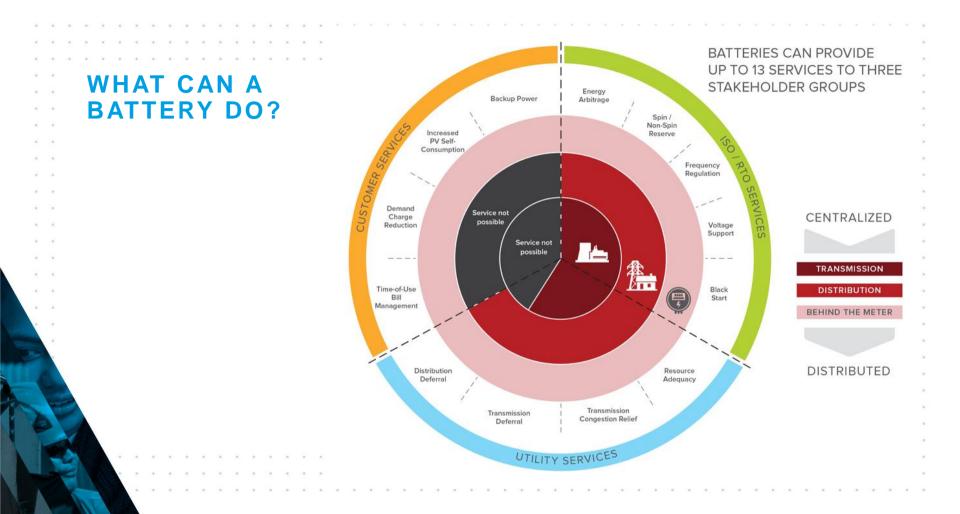
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What?	NZ	Typical comparison
Renewable generation	85%	15-21%
Renewables are dispatchable	Yes – 70%	Ν
Large arbitrage value	N	Y
Large reserves spend	N	Y
Large Frequency Keeping spend	N	Y
Large proportion of 'must run' plant	N	Y

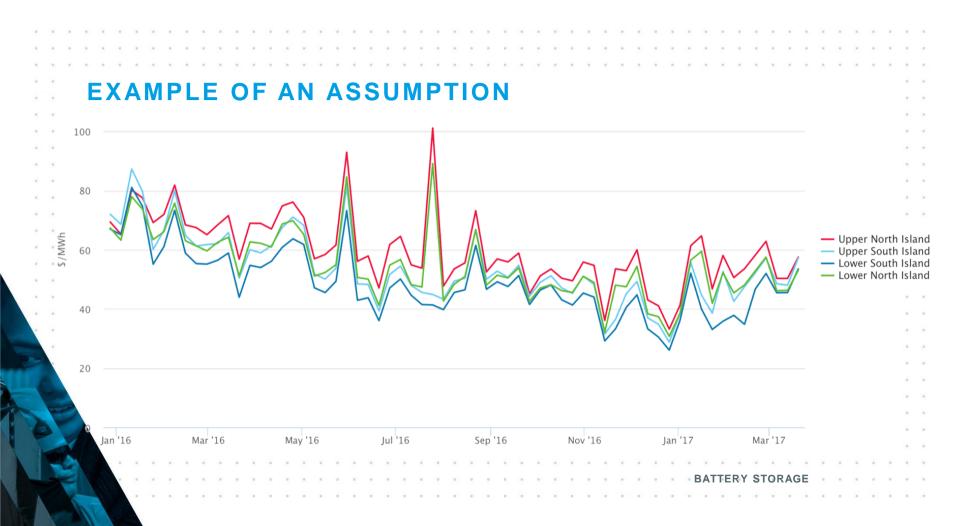
STORAGE



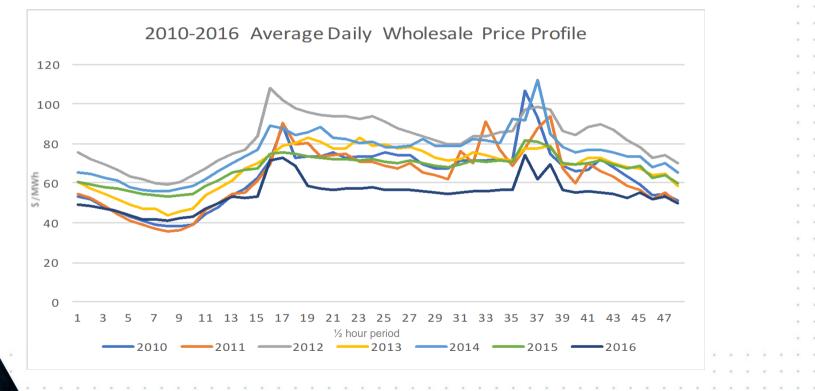
WHAT VALUE COULD BATTERIES ADD IN NEW ZEALAND?



S	CENARIO-BASED APPROACH
	investigated various applications for battery storage that would make sense, depending are on the electricity system the battery was located.
	considered how batteries could best benefit owners and derive additional revenue from viding other services, where compatible.
	ese applications were applied to case studies which were evaluated for a range of high- al assumptions using a range of industry metrics.
We	fully developed the five most promising case studies – outlined in our report.

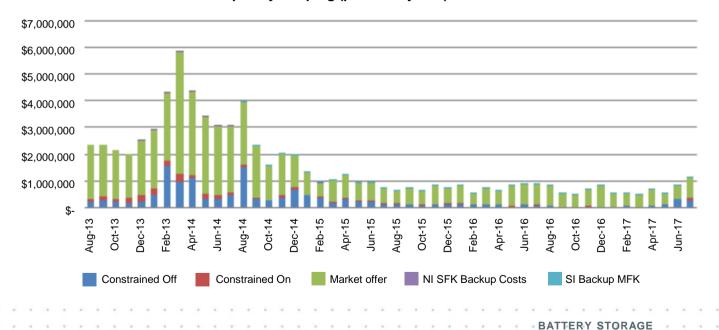


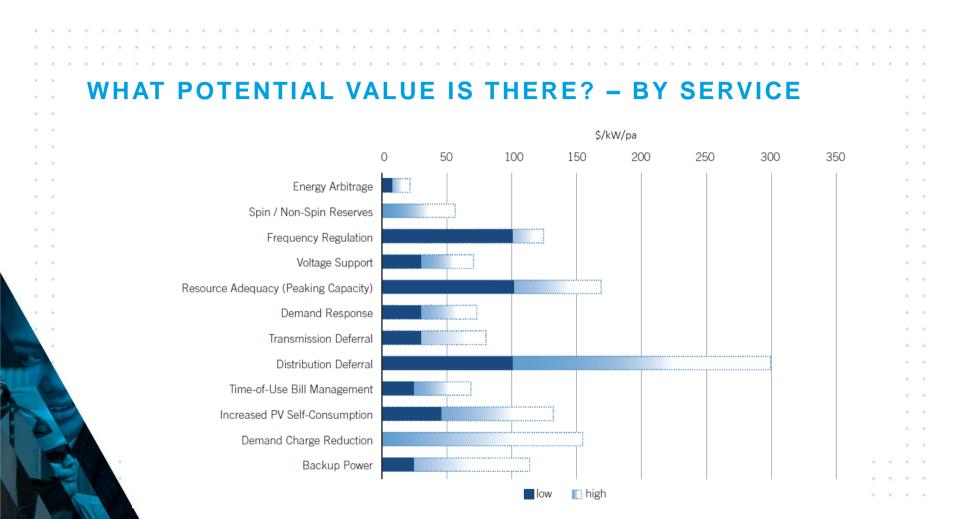
EXAMPLE OF AN ASSUMPTION

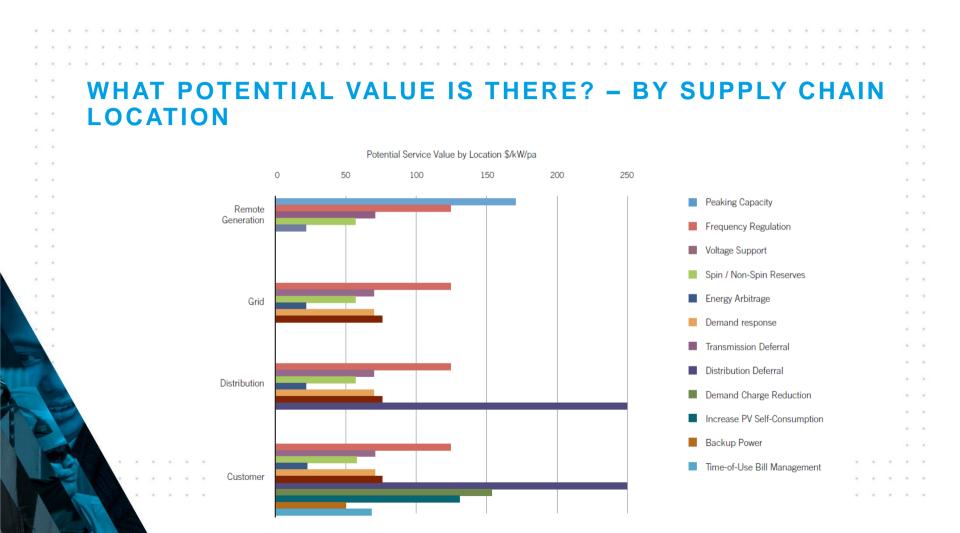


EXAMPLE OF AN ASSUMPTION

Frequency Keeping (past four years)







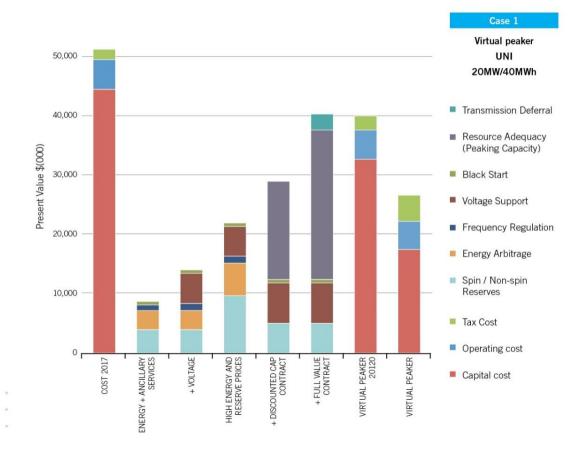
CASE STUDY EXAMPLES TELL THE STORY

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BATTERY AT GENERATION SITE

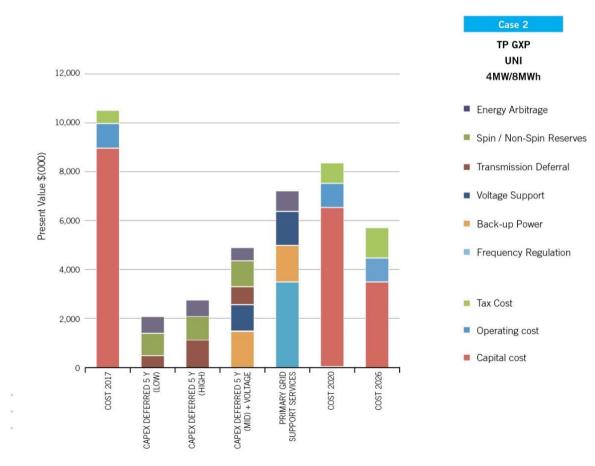
COSTS AND POTENTIAL REVENUE STREAMS FOR GENERATION-SITE BATTERY



COSTS AND POTENTIAL REVENUE STREAMS FOR TRANSMISSION SUBSTATION SITE BATTERY



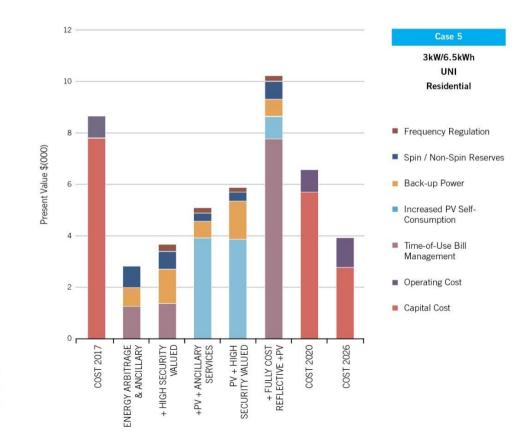
GRID-CONNECTED BATTERY



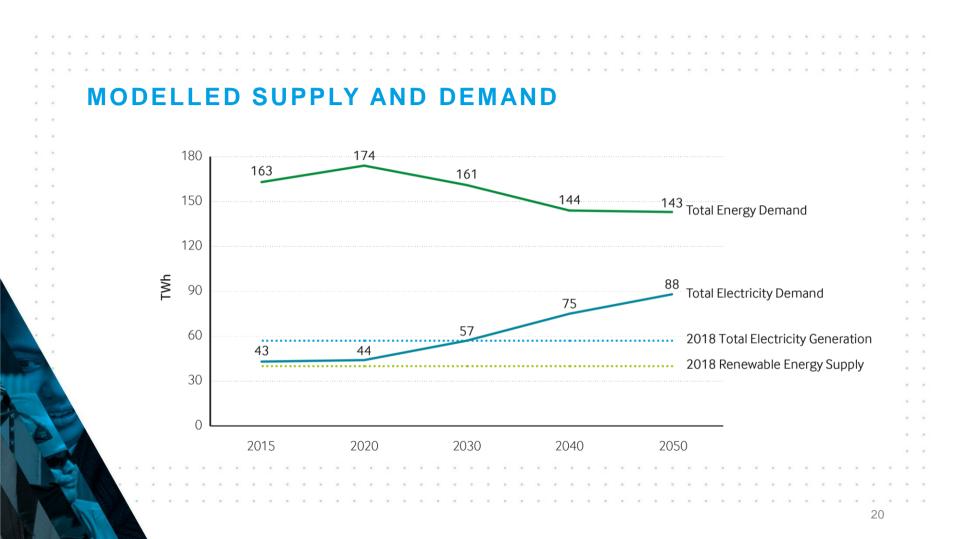
COSTS AND POTENTIAL REVENUE STREAMS FOR BATTERY AT A RESIDENTIAL HOME

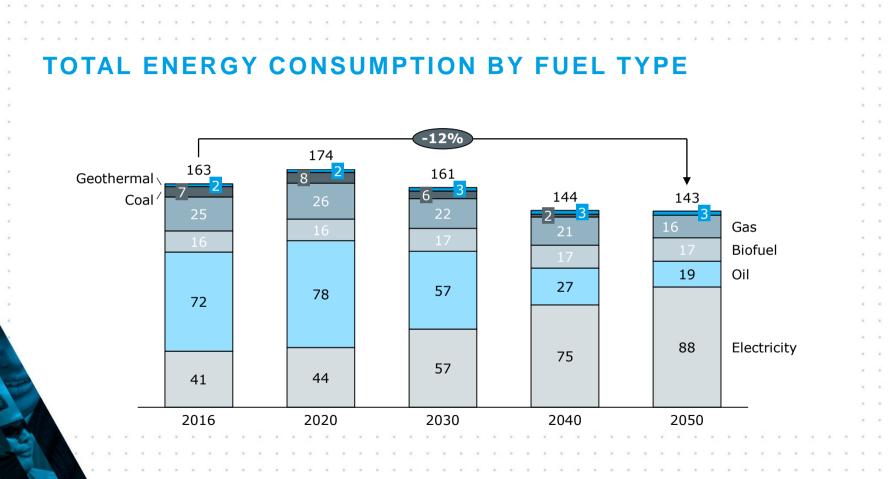
CASE STUDY EXAMPLES TELL THE STORY

RESIDENTIAL BATTERY SITE

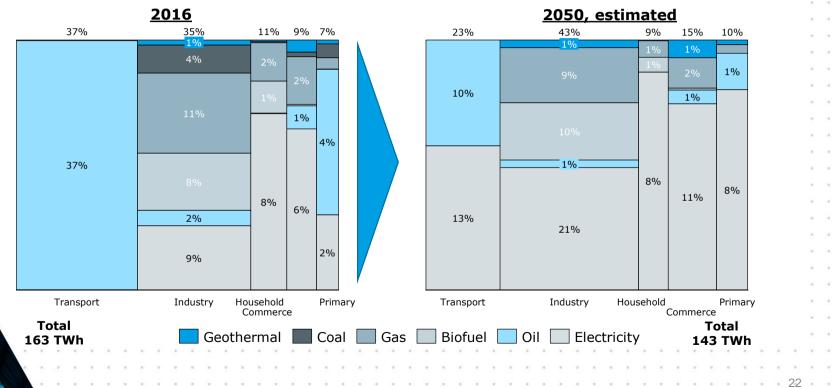


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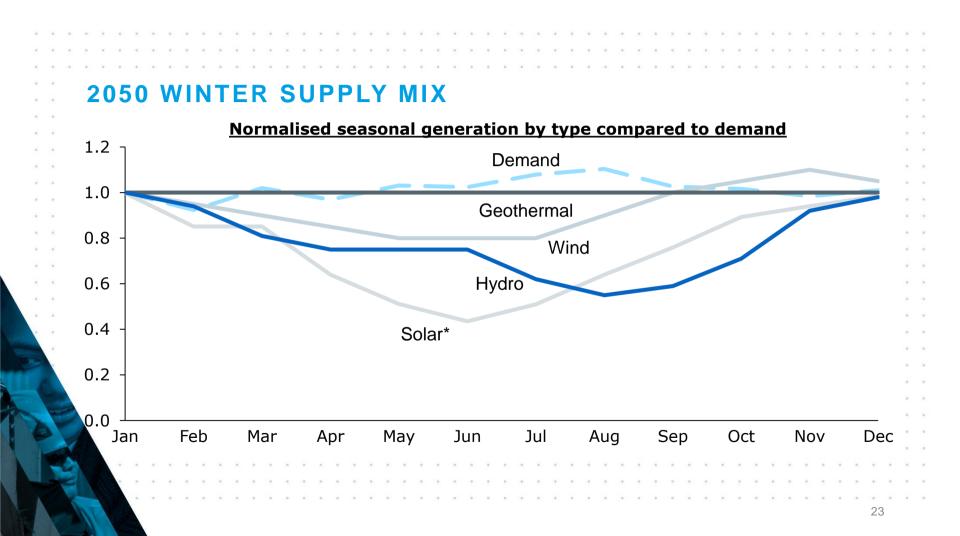


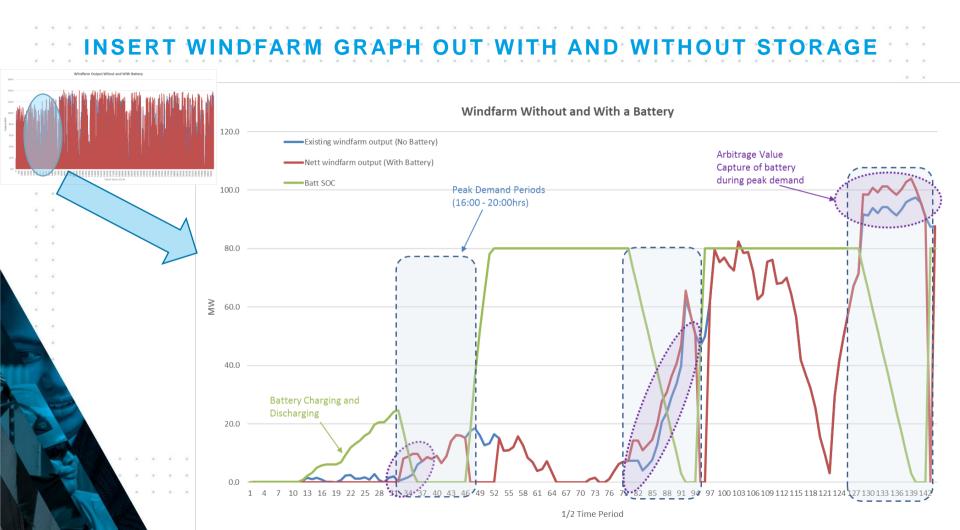


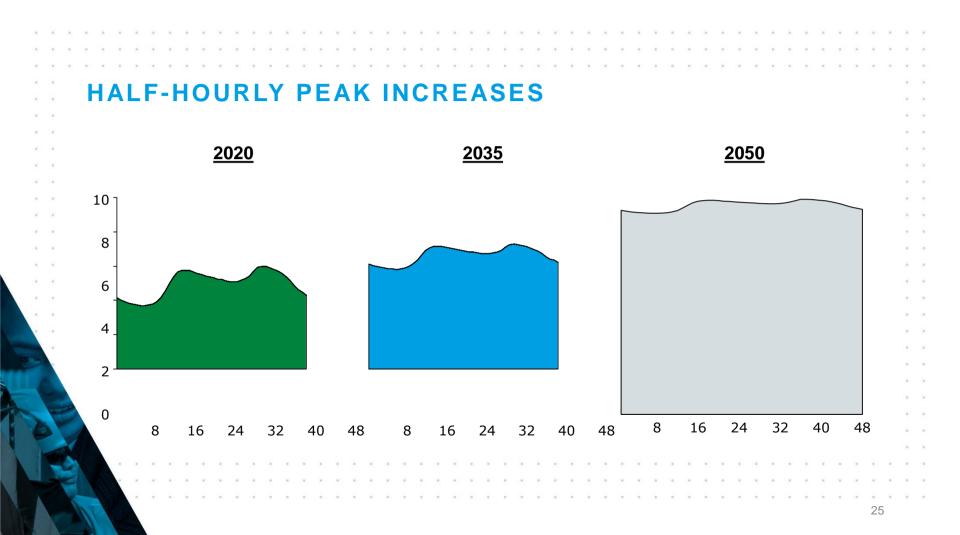
THE FUTURE IS ELECTRIC



22







SO HOW WILL STORAGE CHANGE	NZ ELECTRICITY SYSTEM
Initial storage deployment	
 Intermittent generation becomes more dis 	patchable and valuable
 Initially ancillary services offer additional i 	evenue streams
Once storage wide spread and ubiquitous	2
 Intermittent generation is more dispatchal 	ble and valuable
 kW, kVar, security, dispatchability is King, 	
 ancillary service revenue anticipated to tree 	end to zero
 Grid transfer capacity can double with see 	curity reducing to N, end consumer still N-1
· · · · · · · · · · · · · · · · · · ·	
 Every person/organisation is a participant 	and has a consumption/production profile

THANKY	OU FOR YOU	R ATTENTION	· · · · · · · · · · · · · · · · · · ·												
• Ques	tions and discus	ssion?													
• For m	nore information	andrew.renton@	transpower.co.nz												
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	BATTERY STORAGE IN NEW ZEALAND DISCUSSION DOCUMENT SEPTEMBER 2017	BATTERY STORAGE IN NEW ZEALAND APPENDIX	SOLAR PV In New Zealand												