### 

## PV in 2025

Chris McArthur Strategic Account Manager – New Zealand and Pacific Islands April 2016

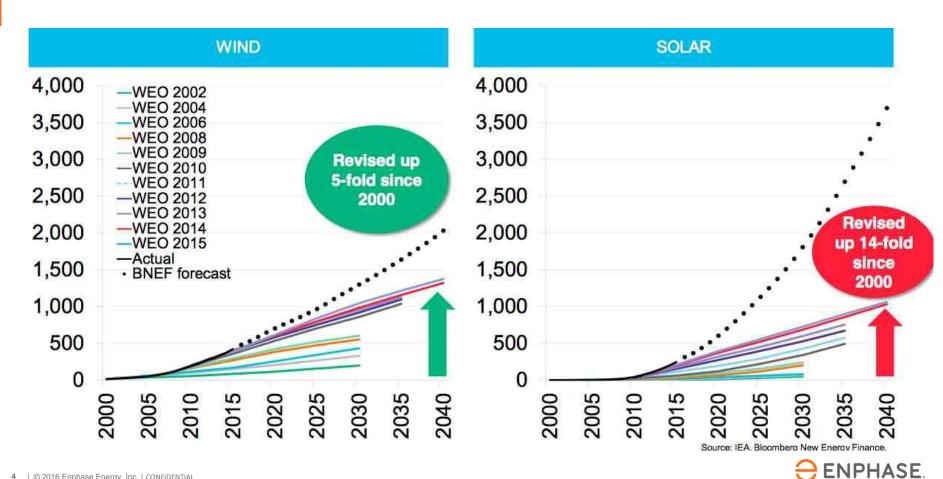
### **Enphase Leading the Way**

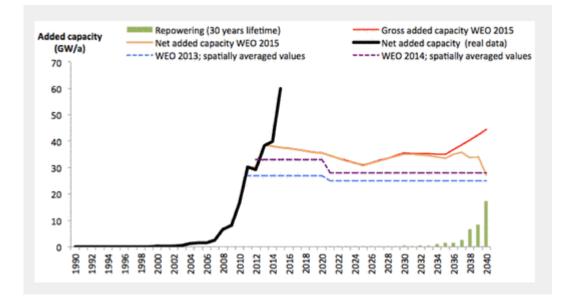
- Established 2006, first commercial shipments 2008
- Headquarters in California, 500+ employees
- Listed on NASDAQ: ENPH
- More than 10.3 million units shipped, representing over 2.5GW
- Shipping fifth-generation microinverter system
- Enphase Home Energy Solution and Enphase Storage System announced
- 141 active patent families
- World-class team from leading technology companies
- Revenue in 2015: \$357.2 million
- Largest office outside the US is in Christchurch



# *"It's hard to make predictions - especially about the future."* Allan Lamport, former Toronto Mayor.

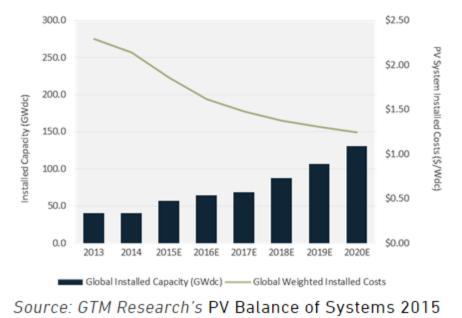




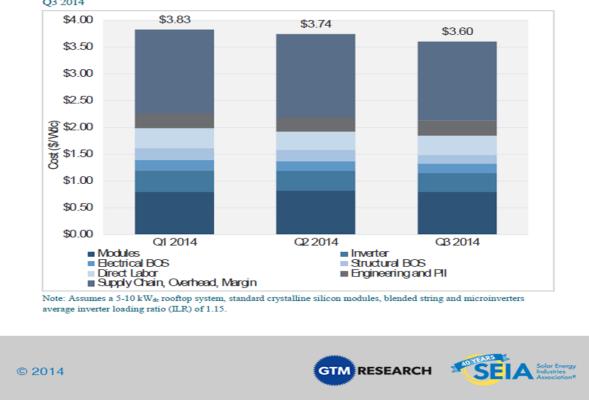




#### FIGURE: Global Installed Capacity and Average PV System Installed Costs, 2013-2020E



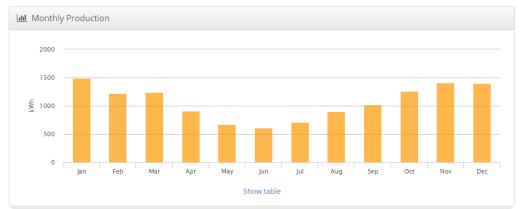




ENPHASE.

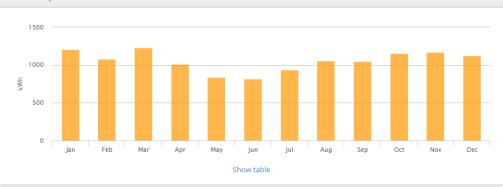
Figure 2.5 Modeled Residential Turnkey Rooftop PV System Pricing With Cost Breakdown, Q1 2014-Q3 2014

### A 10 kW array in Hamilton



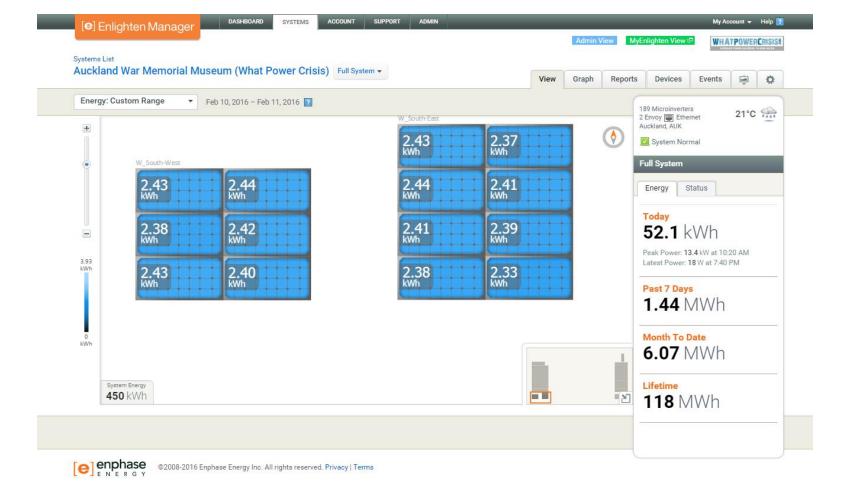
#### 15° tilt 12,838 kWh/yr





#### 55° tilt 12,684 kWh/yr









COLORSE N E R G Y ©2008-2016 Enphase Energy Inc. All rights reserved. Privacy | Terms



# Adaptability example – Voltage ride through settings change

- Background
  - KIUC and HECO requested extended trip-point settings to accommodate grid instability
- Solution
  - Custom settings with extended ranges
  - Automated updating process to push settings to field
- Result
  - ~800,000 units updated in a day
  - No service technician deployments required



#### Enphase Energy and Hawaiian Electric Collaborate to Improve Stability of the Grid

Enphase's software-defined microinverters and remote upgrade capability save tens of millions of dollars in potential upgrade costs

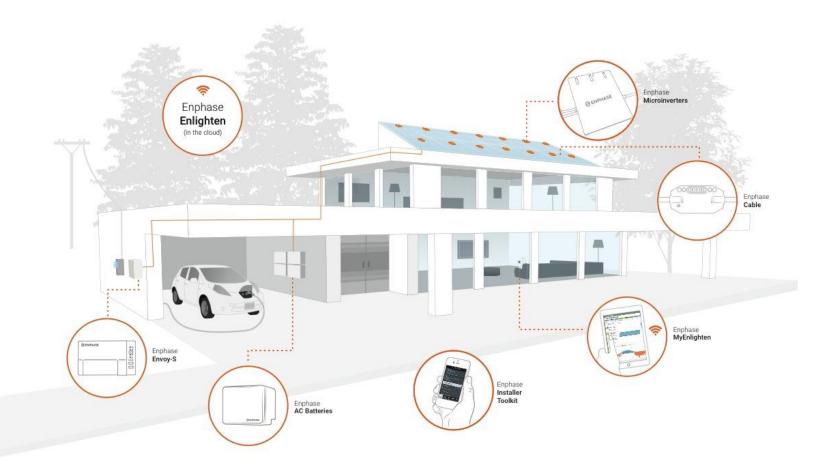




Enphase Energy has successfully upgraded the operating behavior of approximately 800.000 of its smart microinverters installed in Hawaii, better integrating the PV systems into Hawai's changing island grids. This unprecedented technological accomplishment is a result of ongoing collaboration between Exphase. Hawaiian Electric and other industry partners to find technical solutions for integrating high levels of PV in Hawaii at a low cost to end-customers.

With the highest level of solar PV penetration in the country, Hawah poses a unique chalenge. Over \$1,000 oustomers—12 percent of all residential customers—have roottop solar. More than 60 percent of these systems are equipped with Enghase microinverter systems. Hawahan Electric and Enghase have been working closely with other industry pathers to determine new frequency and voltage ride-through settings that working have been working of the stability of the overall grid. Because Enghase have been working closely with other industry pathers to determine new frequency and voltage ride-through settings that working have need to be an explore and the stability of the overall grid. Because Enghase's microinverters are software-defined, Enghase was able to make these updates remotely and quickly, saving tens of millions of dotars by avoiding the need to send personnel out in the feat to update the settings manually.





#### Figure 2. The three phases of grid modernization

Grid assets	Customer or third-party assets
3	Competition and optimization
	<ul> <li>Interoperability from the utility to the customer side enables meaningful optimization opportunities</li> <li>Competition for power wallet share will intensify</li> </ul>
	Enablement
	Gridside: Integrating systems to increase system     reliability     Gurtamarside: Branaring the system to accept and
	<ul> <li>Customerside: Preparing the system to accept and manage supply and demand intermittency</li> </ul>
Resilience	
<ul> <li>Foundational requirement of the grid will remain reliability and durability</li> </ul>	
<ul> <li>Achieving this will become harder before becoming easier—requires learning how to effectively leverage and manage DER</li> </ul>	
	<ul> <li>Resilience</li> <li>Foundational requirement of the grid will remain reliability and durability</li> <li>Achieving this will become harder before becoming easier—requires learning how to</li> </ul>

Graphic: Deloitte University Press | DUPress.com



**ENPHASE**